

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

September 18, 2003

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 856-34
SW/SW, SEC. 34, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: U-0344B
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

RECEIVED

SEP 22 2003

DIV. OF OIL, GAS & MINING

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0136

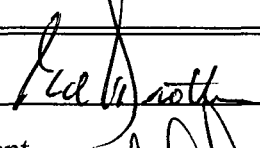
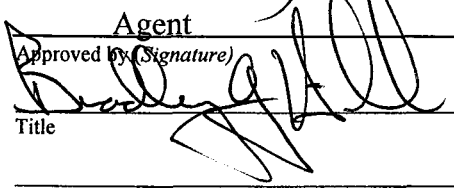
001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease serial No. U-0344B	
b. TYPE OF WELL <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe name CHAPITA WELLS UNIT	
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT	
3a. Address P.O. BOX 1910, VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 856-34	
3b. Telephone Number: (435)789-4120		9. API Well No. 43-047-35227	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 481' FSL & 846' FWL 4427412Y 39.98659 643539X SW/SW -109.31884 At proposed prod. Zone		10. Field and pool, or Exploratory NATURAL BUTTES	
11. Sec., T., R., M., or BLK. And survey of area SEC. 34, T9S, R23E, S.L.B.&M.		12. County or parish UINTAH	
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 23.7 MILES SOUTHEAST OF OURAY, UTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 481'	16. No. of acres in lease 40	17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. See Map C	19. Proposed depth 8425'	20. BLM/BIA Bond No. on file #NM 2308	
21. Elevations (show whether DF, KDB, RT, GL, etc.) 5303.7 FEET GRADED GROUND	22. Approx. date work will start* UPON APPROVAL	23. Estimated duration	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the Authorized officer. |

25. Signature 	Name (Printed/ Typed) Ed Trotter	Date September 18, 2003
Title Agent		
Approved by (Signature) 	Name (Printed/ Typed) BRADLEY G. HILL	Date 09-29-03
Title ENVIRONMENTAL SCIENTIST III	Office DIV. OF OIL, GAS & MINING	RECEIVED SEP 22 2003

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

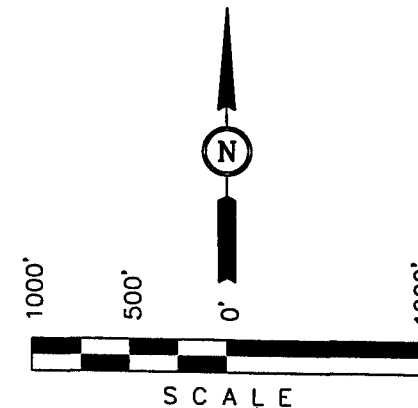
Well location, CWU #856-34, located as shown in the SW 1/4 SW 1/4 of Section 34, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



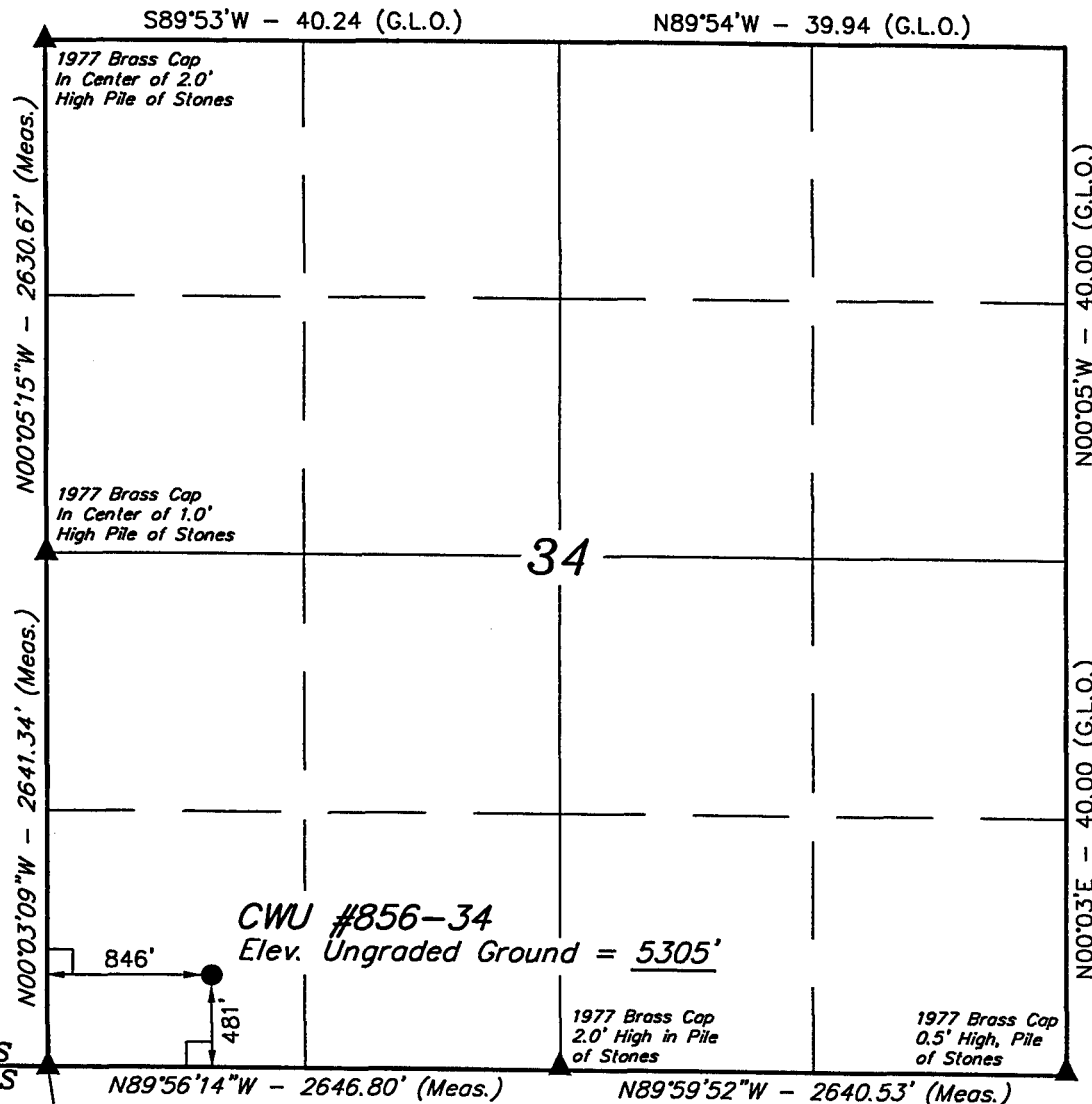
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Robert L. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-18-03	DATE DRAWN: 07-30-03
PARTY K.K. J.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)
LATITUDE = 39°59'11.63" (39.986564)
LONGITUDE = 109°19'07.68" (109.318800)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 856-34 SW/SW, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,553'
Wasatch	4,223'
Island	6,628'
KMV Price River	6,823'
KMV Price River Middle	7,256'
KMV Price River Lower	7,863'
Bit Trip Sego	8,263'
Sego	8,323'

EST. TD: 8425

Anticipated BHP 3600 PSI

3. PRESSURE CONTROL EQUIPMENT: Intermediate Hole - 3000 PSIG
Production Hole - 5000 PSIG
BOP Schematic Diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250' +/- KB	250' +/-	13 3/8"	48.0 #	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500' +/-KB	2500 +/-	9 5/8"	36.0 #	J-55	STC	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' - TD +/-KB	8425' +/-	4 1/2"	11.6 #	N-80	LTC	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (250'-2500'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN

CHAPITA WELLS UNIT 856-34 SW/SW, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued)

Production Hole Procedure (2500'-TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6,823'$ (**Top of Price River**) and $\pm 3,800'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals).

Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250-2500'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2500'-TD):

2700' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- B. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 856-34
SW/SW, SEC. 34, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³./sk., 4.95 gps via 1" tubing set at 25' if needed

Intermediate Hole Procedure (250'-2500')

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Production Hole Procedure (2500' to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 856-34
SW/SW, SEC. 34, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250-2500')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE (2500'-TD)

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

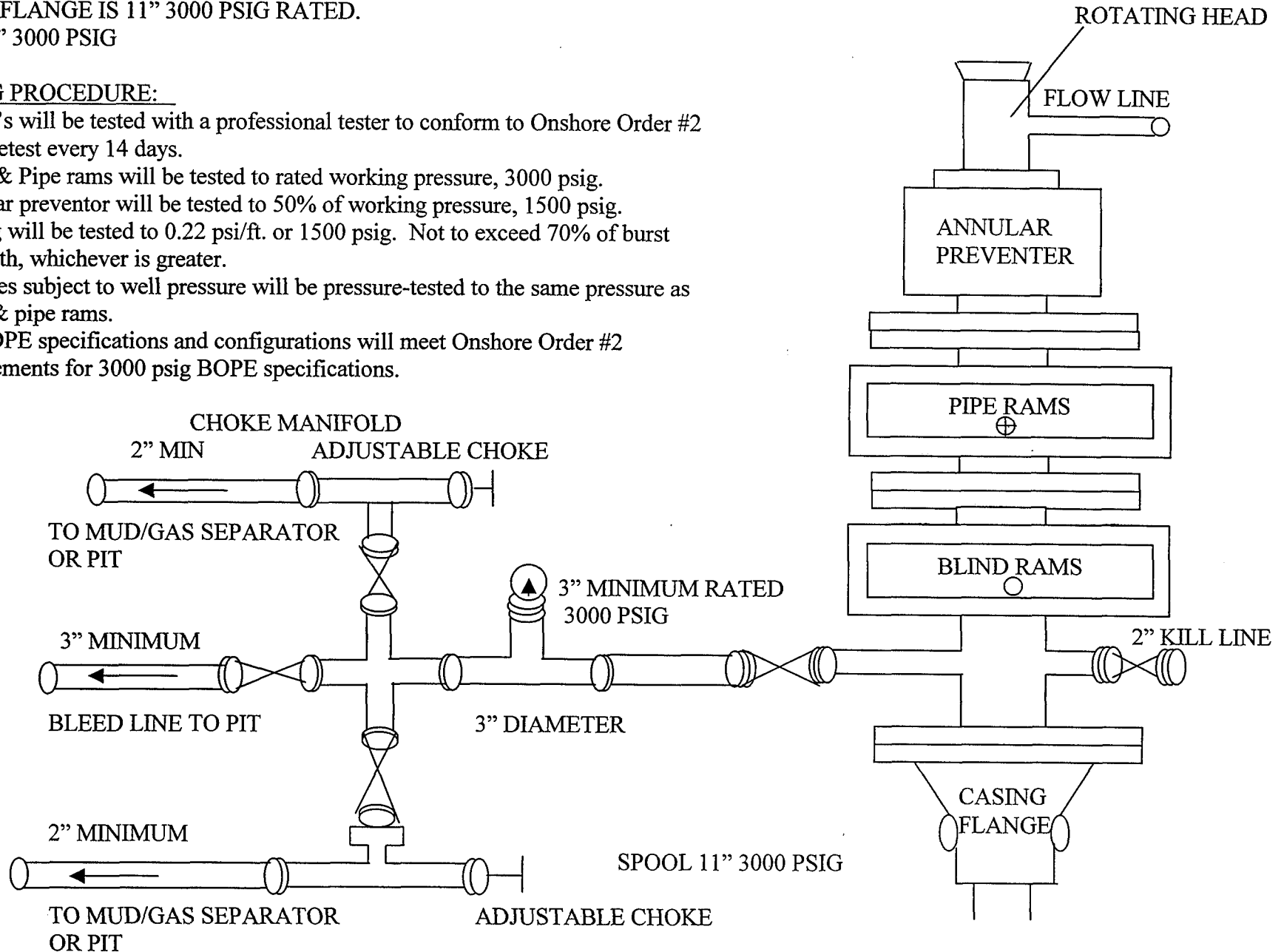
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



5000 PSIG DIAGRAM

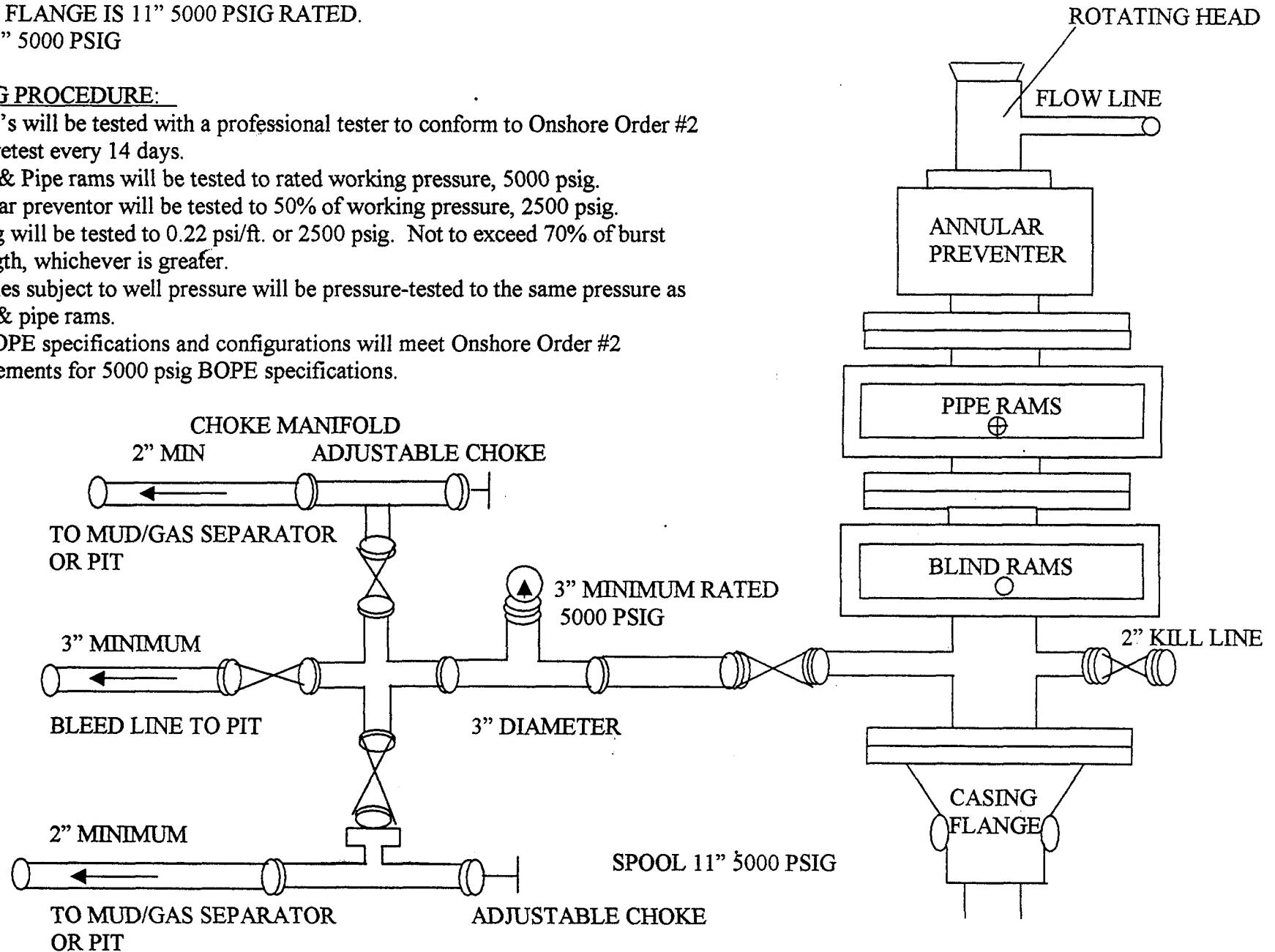
ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.

CASING FLANGE IS 11" 5000 PSIG RATED.

BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 856-34</u>
Lease Number:	<u>U-0344B</u>
Location:	<u>481' FSL & 846' FWL, SW/SW, Sec. 34, T9S, R23E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 23.7 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 1*

B. Producing wells - 1*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 396’ from proposed location to a point in the SW/SW of Section 34, T9S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Wyoming Big Sage – 4 pounds per acre
 - Needle & Thread Grass – 3 pounds per acre
 - Hi-Crest Crested Wheat Grass – 2 pounds per acre
 - Winter Fat – 1 pound per acre.

The reserve pit will be located on the East side of the location. The flare pit will be located downwind of the prevailing wind direction on the Southeast side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored from East of Corner 6 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northeast.

X Corner #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used.

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 856-34 Well, located in the SW/SW of Section 34, T9S, R23E, Uintah County, Utah; Lease #U-0344B;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

9-18-2003
Date

Paul J. Roth
Agent

EOG RESOURCES, INC.

CWU #856-34

LOCATED IN UINTAH COUNTY, UTAH
SECTION 34, T9S, R23E, S.L.B.&M.

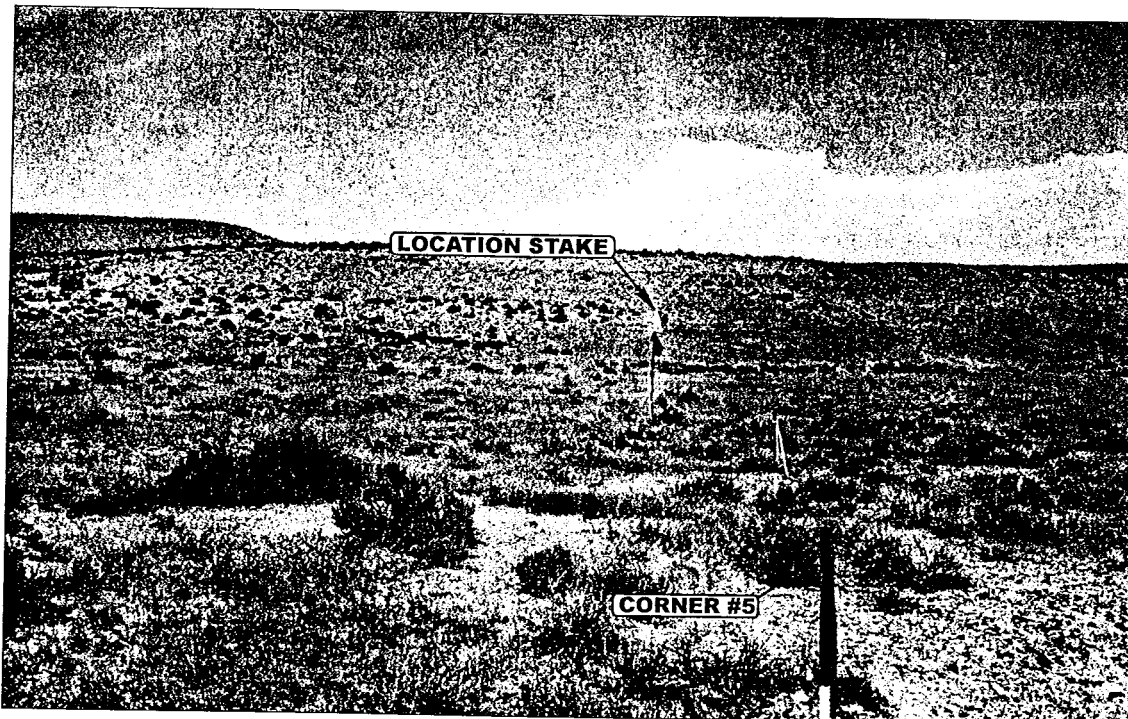


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

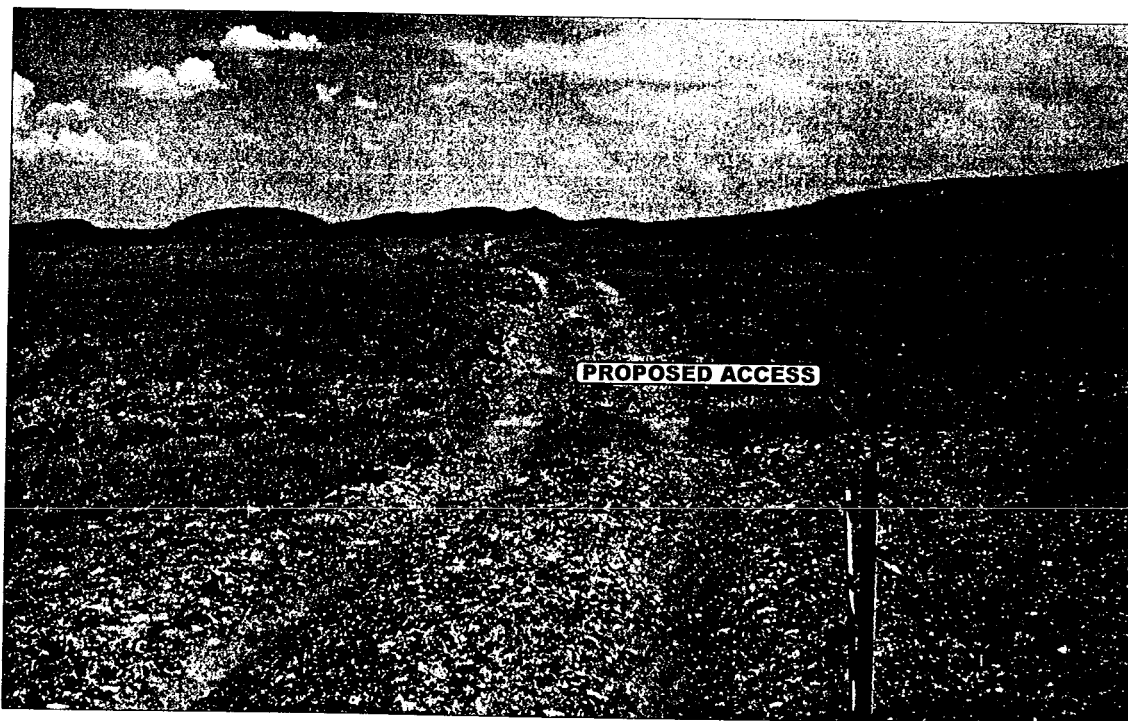


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 21 03

MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: P.M.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #856-34

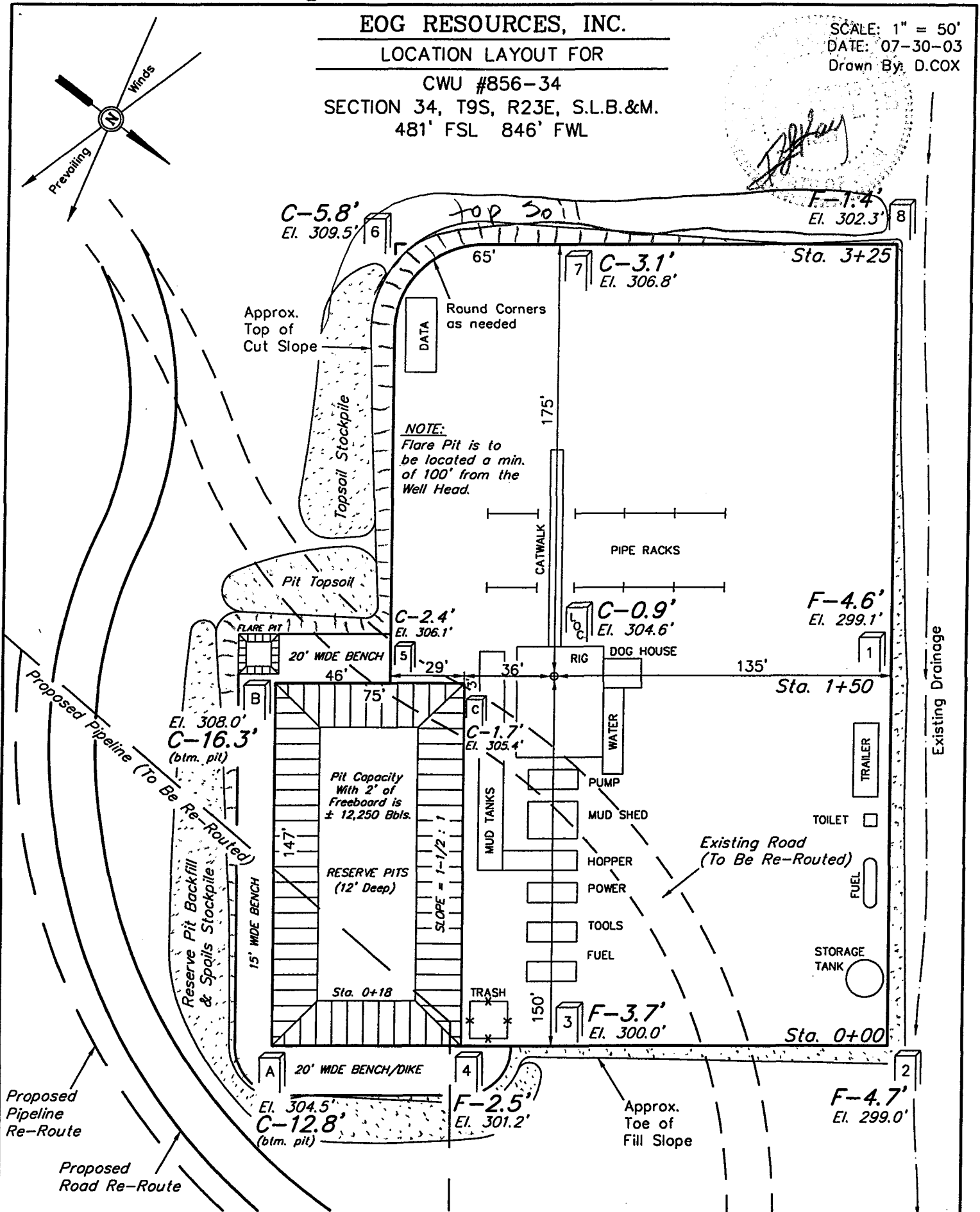
SECTION 34, T9S, R23E, S.L.B.&M.

481' FSL 846' FWL

SCALE: 1" = 50'

DATE: 07-30-03

Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5304.6'
Elev. Graded Ground at Location Stake = 5303.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

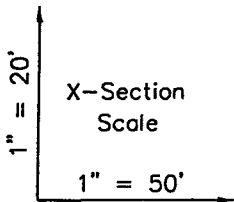
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #856-34

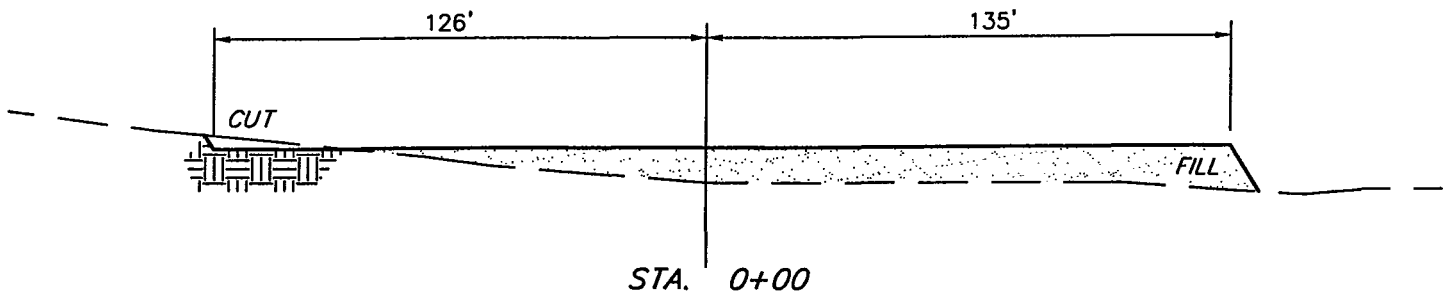
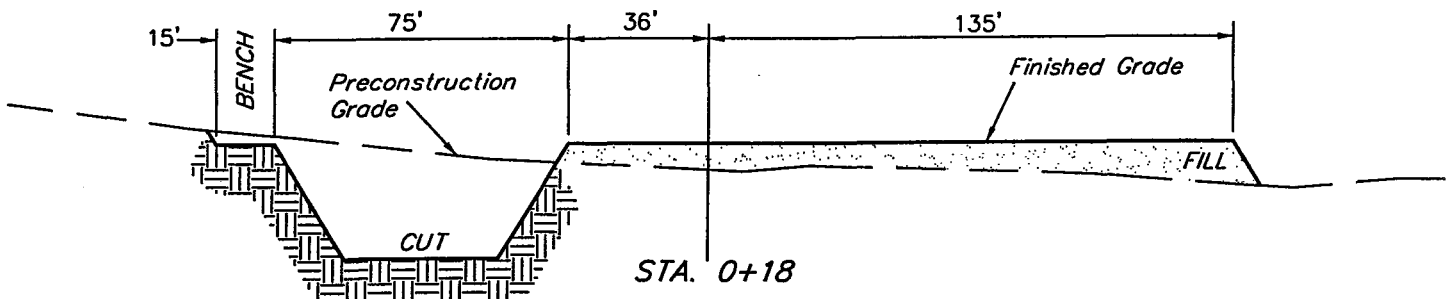
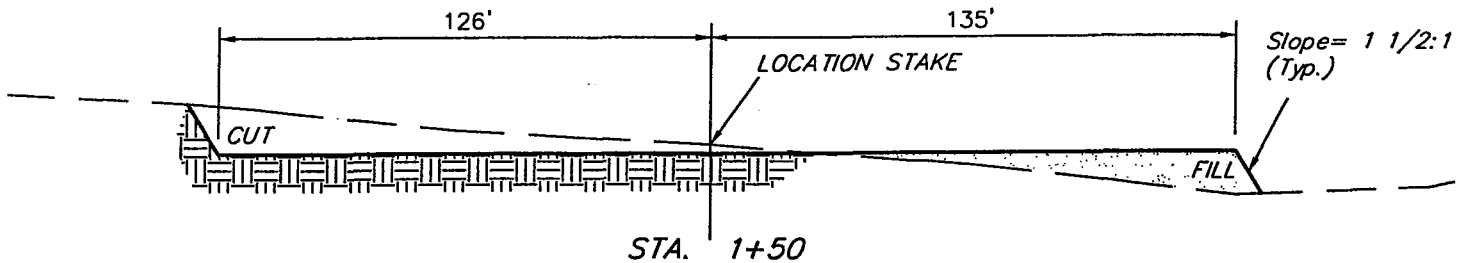
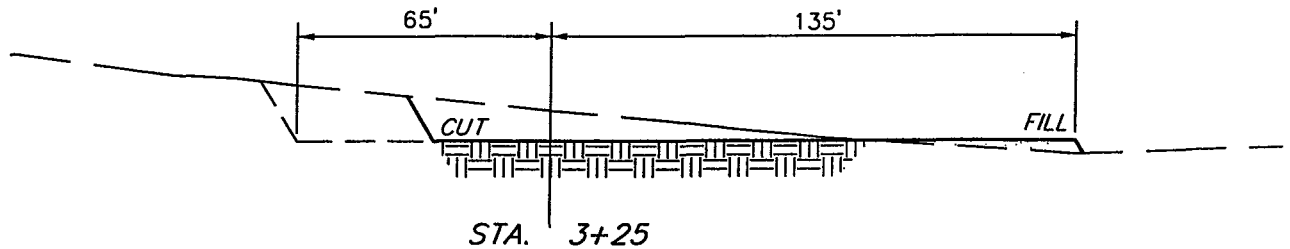
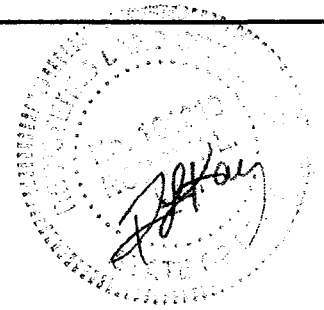
SECTION 34, T9S, R23E, S.L.B.&M.

481' FSL 846' FWL



DATE: 07-30-03

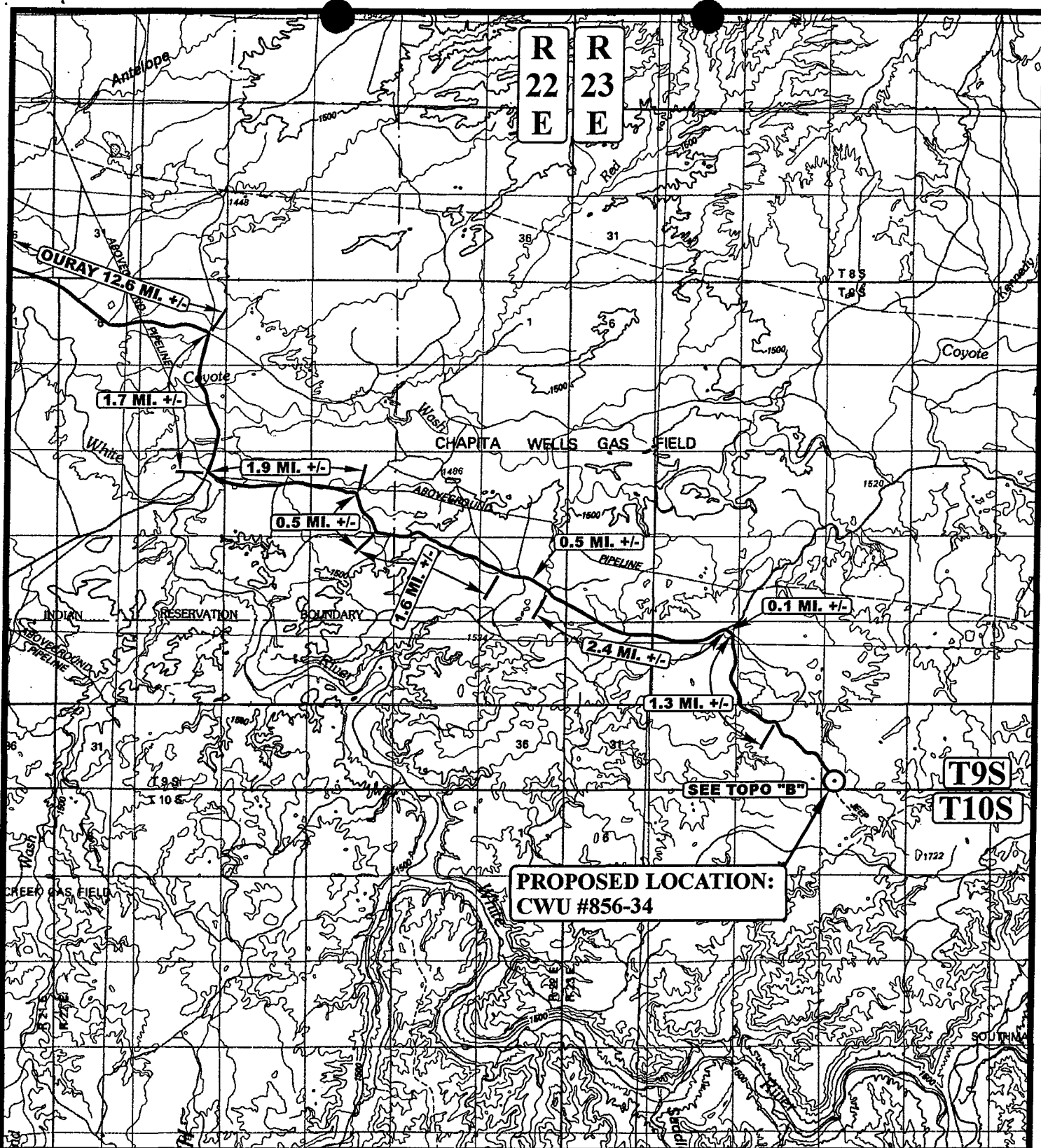
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 1,430 Cu. Yds.
Remaining Location	= 5,450 Cu. Yds.
TOTAL CUT	= 6,880 CU.YDS.
FILL	= 3,600 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,090 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,090 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION

N

EOG RESOURCES, INC.

CWU #856-34

SECTION 34, T9S, R23E, S.L.B.&M.

481' FSL 846' FWL



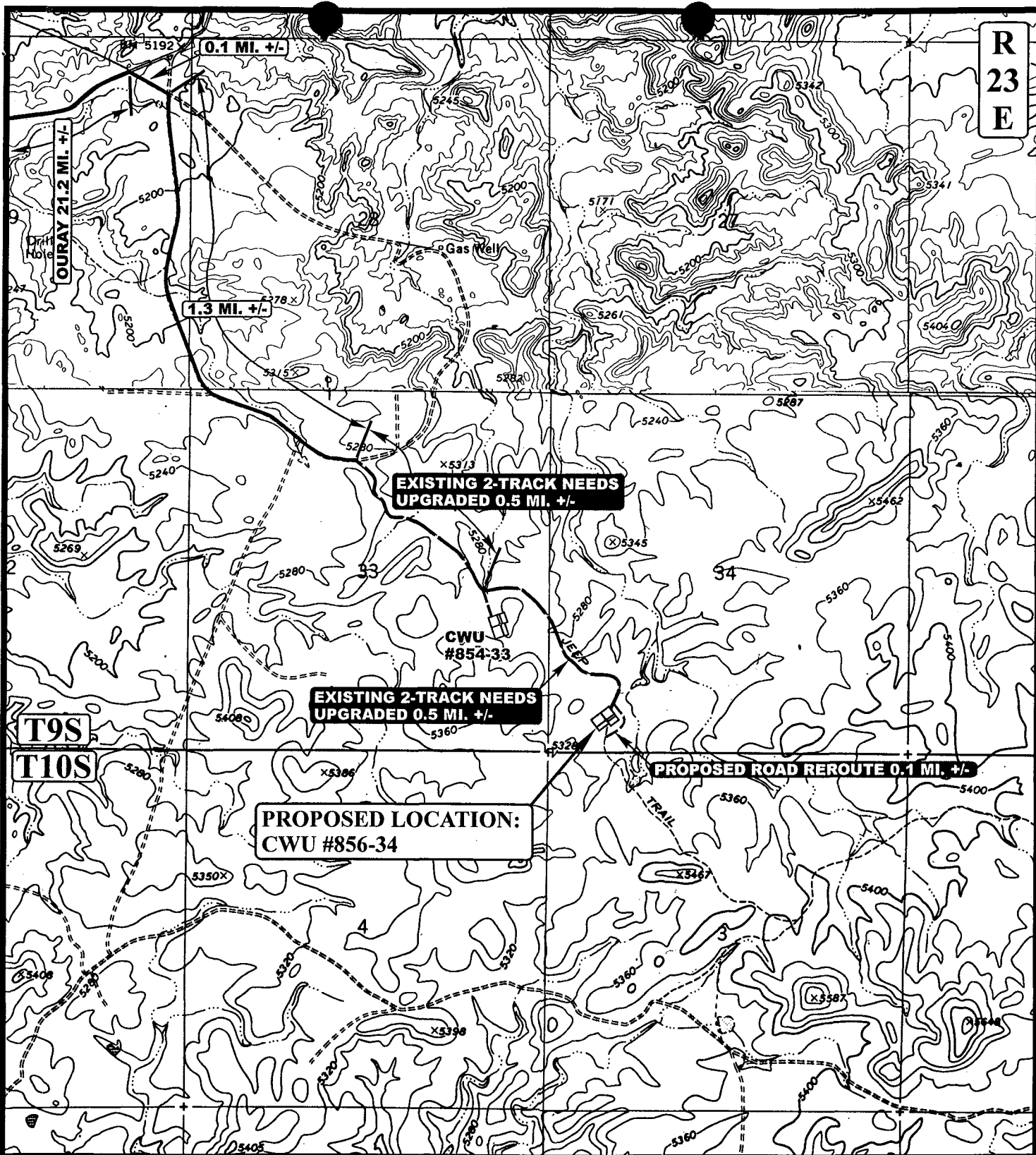
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

07 21 03
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED ROAD REROUTE

EOG RESOURCES, INC.

CWU #856-34
SECTION 34, T9S, R23E, S.L.B.&M.
481' FSL 846' FWL

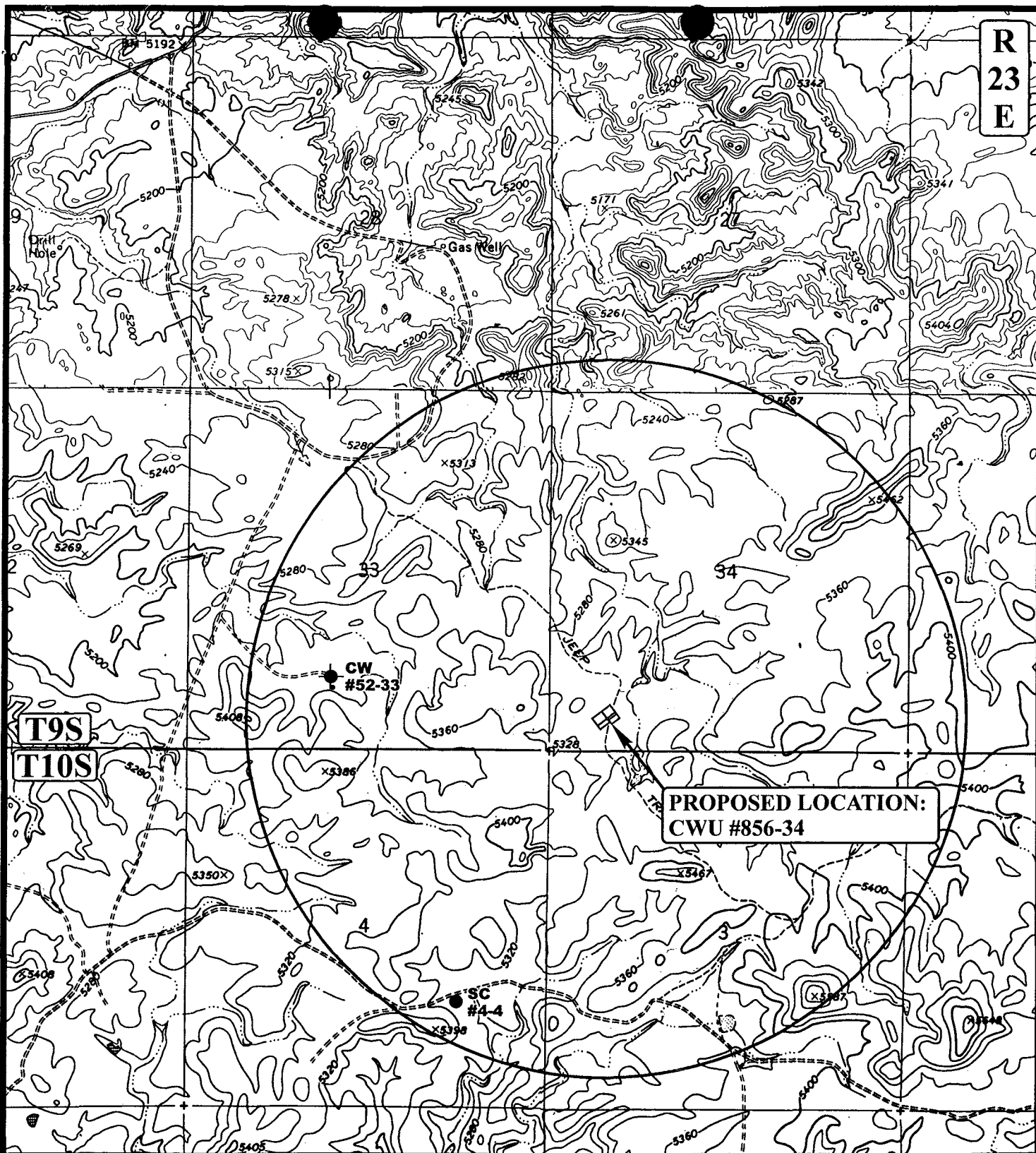


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC		
MAP		
07	21	03
MONTH	DAY	YEAR
SCALE: 1" = 2000'		DRAWN BY: P.M.
REVISED: 00-00-00		

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #856-34
 SECTION 34, T9S, R23E, S.L.B.&M.
 481' FSL 846' FWL



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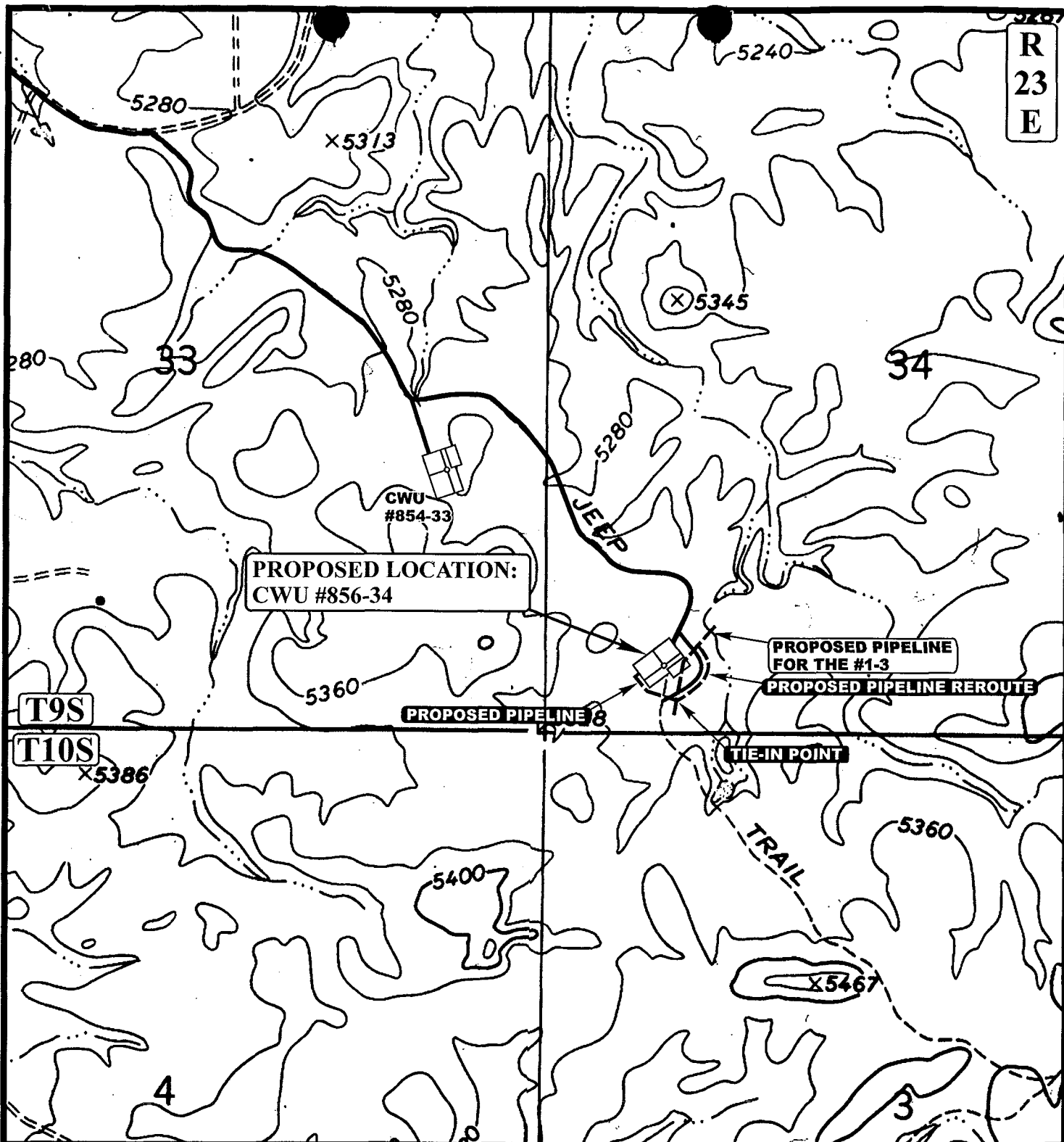


TOPOGRAPHIC
 MAP

07 21 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 396' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE REROUTE



EOG RESOURCES, INC.

CWU #856-34
SECTION 34, T9S, R23E, S.L.B.&M.
481' FSL 846' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

07	21	03
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/22/2003

API NO. ASSIGNED: 43-047-35227

WELL NAME: CWU 856-34

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 34 090S 230E

SURFACE: 0481 FSL 0846 FWL

BOTTOM: 0481 FSL 0846 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0344B

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.98659

LONGITUDE: 109.31884

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 129-8

Eff Date: 8-10-99

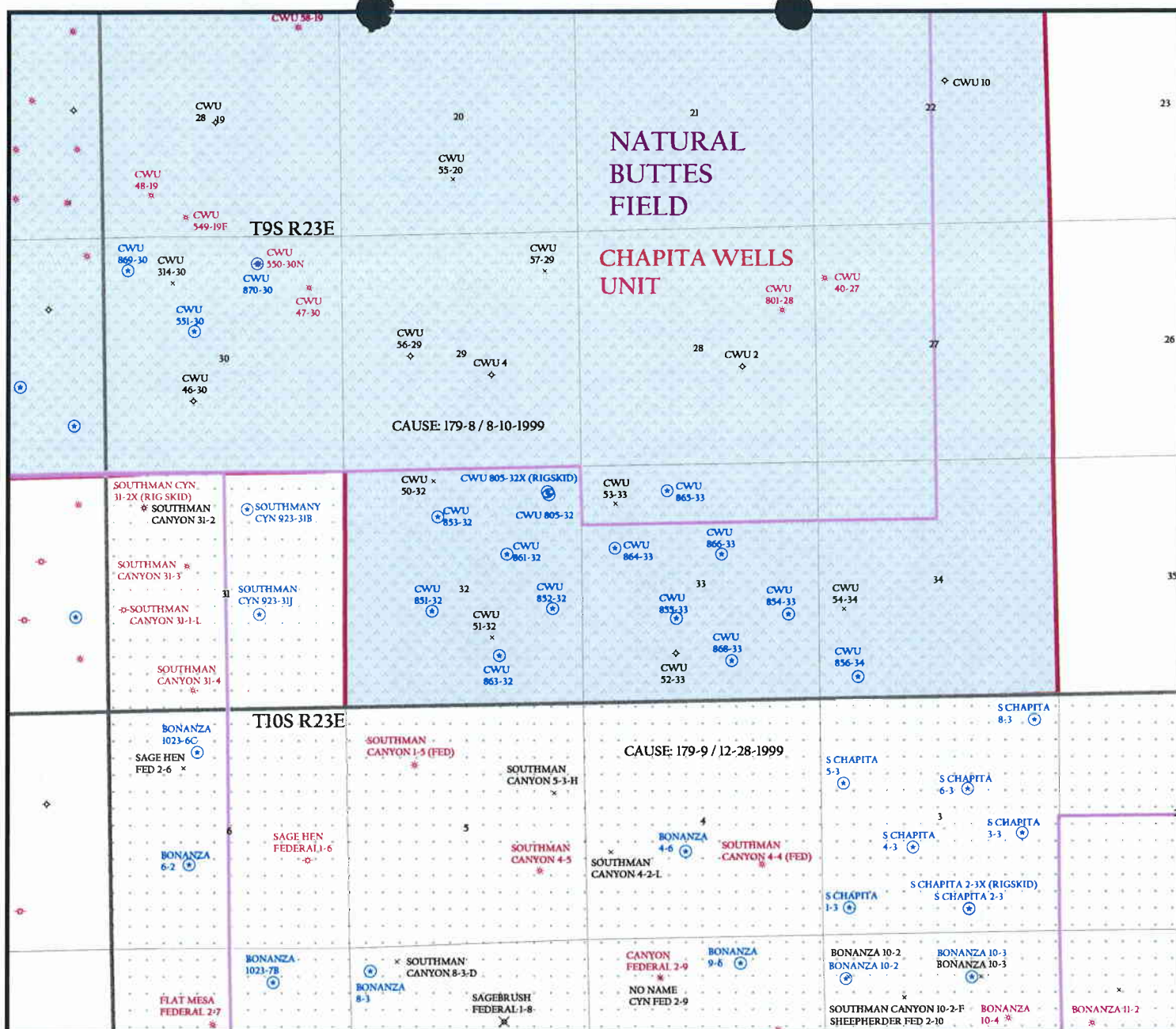
Siting: Suspend General Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC. 3 T.10S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Wells

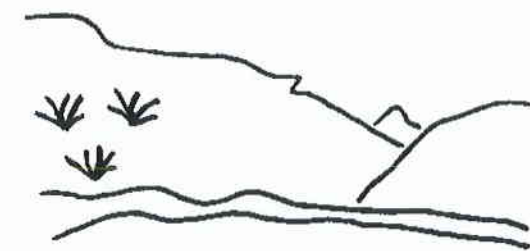
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 24-SEPTEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 26, 2003

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Mesaverde)		
43-047-35214	CWU 869-30 Sec 30 T09S R23E 0714 FNL 0559 FWL	
43-047-35221	CWU 863-32 Sec 32 T09S R23E 1064 FSL 1879 FEL	
43-047-35222	CWU 861-32 Sec 32 T09S R23E 1974 FNL 1649 FEL	
43-047-35223	CWU 865-33 Sec 33 T09S R23E 0565 FNL 1908 FWL	
43-047-35224	CWU 866-33 Sec 33 T09S R23E 2062 FNL 2142 FEL	
43-047-35225	CWU 868-33 Sec 33 T09S R23E 0838 FSL 1976 FEL	
43-047-35226	CWU 864-33 Sec 33 T09S R23E 1850 FNL 0751 FWL	
43-047-35227	CWU 856-34 Sec 34 T09S R23E 0481 FSL 0846 FWL	
43-047-35220	CWU 838-23 Sec 23 T09S R22E 1569 FNL 2378 FEL	
43-047-35215	CWU 844-15 Sec 15 T09S R22E 0535 FSL 0779 FWL	
43-047-35218	CWU 846-9 Sec 9 T09S R22E 1535 FNL 0703 FWL	
43-047-35219	CWU 841-22 Sec 22 T09S R22E 1898 FSL 2365 FWL	

Please be advised that these wells are currently outside of the existing Mesaverde Participating Areas within the Chapita Wells Unit.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-26-3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

September 29, 2003

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078

Re: Chapita Wells Unit 856-34 Well, 481' FSL, 846' FWL, SW SW, Sec. 34, T. 9 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35227.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 856-34
API Number: 43-047-35227
Lease: U-0344B

Location: SW SW Sec. 34 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK ☒ DRILL ☐ REENTER

b. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

SEP 22 2003

3a. Address

P.O. BOX 1910, VERNAL, UT 84078

3b. Telephone Number: (435)789-4120

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

481' FSL & 846' FWL

SW/SW

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office*

23.7 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed location to nearest property or lease line, ft.
(Also to nearest drig. Unit line, if any)

481'

16. No. of acres in lease

40

17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

See Map C

19. Proposed depth

8425'

20. BLM/BIA Bond No. on file

#NM 2308

21. Elevations (show whether DF, KDB, RT, GL, etc.

5303.7 FEET GRADED GROUND

22. Approx. date work will start*

UPON APPROVAL

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System lands, the SUPO shall be filed with the appropriate Forest Service Office.

4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the Authorized officer.

RECEIVED

JAN 20 2004

DIV. OF OIL, GAS & MINING

25. Signature

Ed Trotter

Name (Printed/ Typed)

Ed Trotter

Date

September 18, 2003

Title

Agent

Approved by (Signature)

Edwin I. Forsman

Name (Printed/ Typed)

EDWIN I FORSMAN

Date

1/13/04

Title

Assistant Field Manager
Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: CWU 856-34

Lease Number: U-0344B

API Number: 43-047-35227

Location: SWSW Sec. 34 T.9S R. 23E

Agreement: Chapita Wells Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind the production casing must extend at least 200' above the shallowest potentially productive zone.

If Gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

009

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.
ADDRESS: P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. 9550
FAX: EARLENE RUSSELL
(801) 359-3940

ENTITY ACTION FORM - FORM 6

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	14238	43-047-35227	CHAPITA WELLS UNIT 856-34	SWSW	34	9S	23E	UINTAH	7/2/2004	7/29/04 K
PRRV											

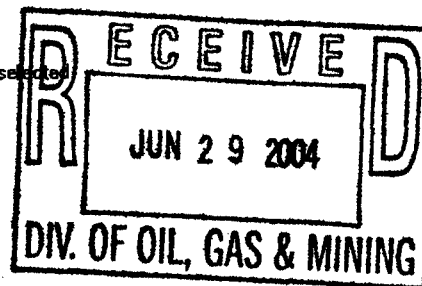
ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Allyda Schufz
Signature
Sr. Regulatory Assistant 7/28/2004
Title

Phone No. (307) 276-4833



F-611

P.01/01

T-568

3072763935

WY.

From:EOG - BIG PINEY, WY.

Jul-26-04 07:37am

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344B
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-4120		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 856-34
4. LOCATION OF WELL FOOTAGES AT SURFACE: 481' FSL, 846' FWL		9. API NUMBER: 4304735227
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 34 9S 23E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attachments for revised drilling program.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE

DATE 7/1/2004

(This space for State use only)

RECEIVED
JUL 06 2004
DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

CHAPITA WELLS UNIT 856-34 SW/SW, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,553'
Wasatch	4,223'
Island	6,628'
KMV Price River	6,823'
KMV Price River Middle	7,256'
KMV Price River Lower	7,863'
Bit Trip Sego	8,263'
Sego	8,323'

EST. TD: 8425

Anticipated BHP 3600 PSI

3. PRESSURE CONTROL EQUIPMENT: A 5M BOP will be used on the Production Hole only. (See attached BOP Diagram), Pressure Control Equipment will not be used on the Surface Hole.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
20"	0' - 45'+/- GL	45'+/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD+/-KB	10,775'+/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

All casing will be new or inspected.

5. Float Equipment:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

None

SURFACE HOLE PROCEDURE (45'-2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

PRODUCTION HOLE PROCEDURE 2300'-TD:

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at \pm 8,010' (Top of Price River) and \pm 4,600' (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 856-34 SW/SW, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

6. MUD PROGRAM

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Dry or light mud as needed to support drilling by Bucket Rig.

SURFACE HOLE PROCEDURE (45'-2300'):

Air, Air Mist and Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE 2300'-TD:

2300' - 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500' - 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900' - TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 856-34 SW/SW, SEC. 34, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

CONDUCTOR HOLE PROCEDURE (0-45' Below GL):

Ready-Mix concrete

SURFACE HOLE PROCEDURE (45'-2300'+/-):

Option #1: Well circulates or drills with air.

Tail: 500' of Class 'G' mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess.

Lead: Hi-Fill Cement mixed at 11 ppg with 16% Gel, 10#/sx Gilsonite, 3% salt, 3#/sx GR-3 and 0.25 #/sx Flocele plus 35% Excess to get cement returns to surface.

Option #2: Well does not circulate.

Class 'G' cement mixed at 15.8 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess or Type % 5 Cement mixed at 15.6 ppg w/ 2% CaCl₂ & 0.25 pps Flocele + 35% Excess to 100' above the lost circulation zone and top out with same with 3-4% CaCl₂ to get cement returns to surface.

PRODUCTION HOLE PROCEDURE 2300'-TD:

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

SURFACE HOLE (45'-2300')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present.

PRODUCTION HOLE 2300'-TD

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 856-34
SW/SW, SEC. 34, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

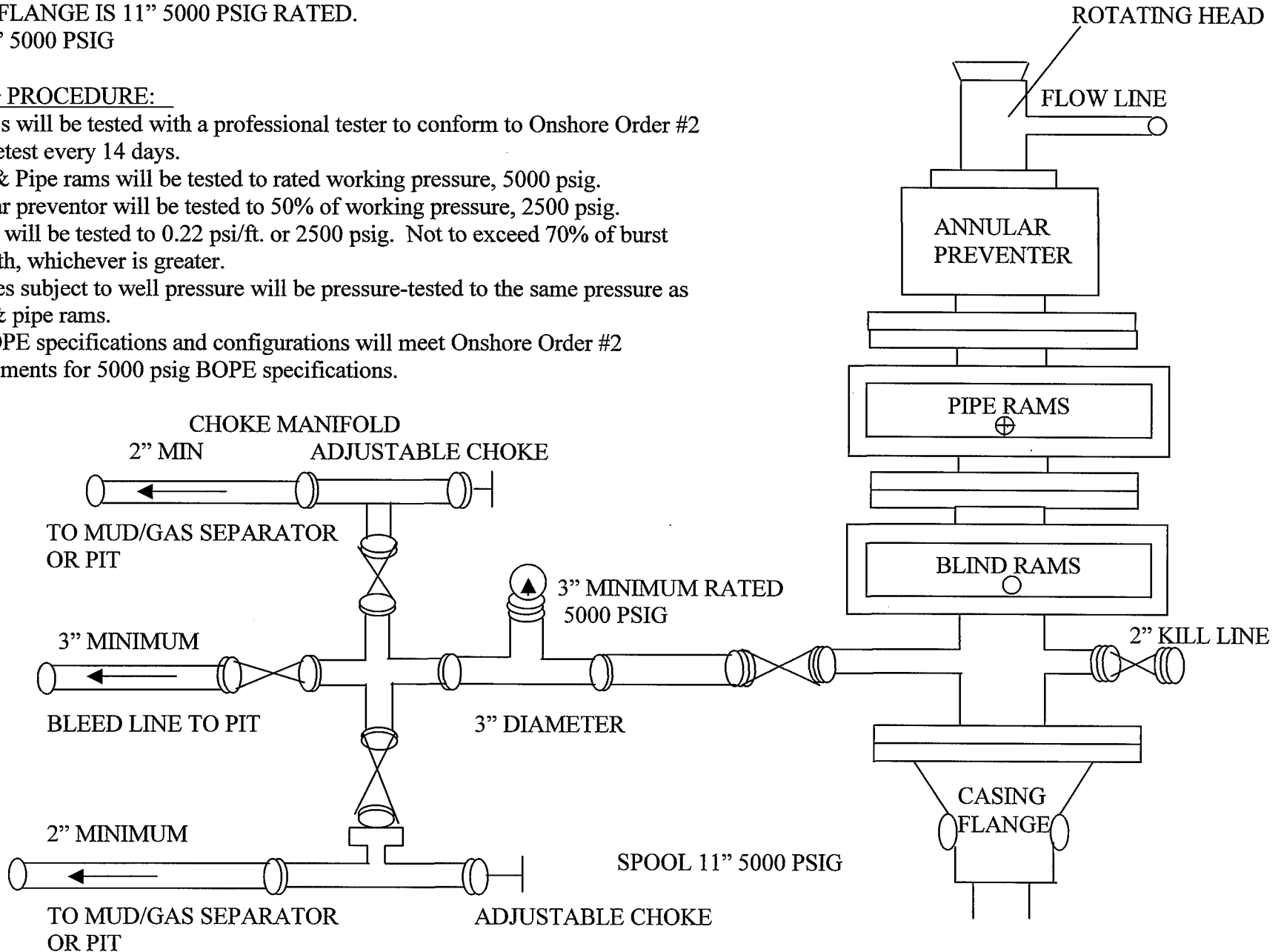
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

008

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U 0344B
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3b. Phone No. (include area code) Ph: 307.276.4833		8. Well Name and No. CHAPITA WELLS 856-34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T9S R23E SWSW 481FSL 846FWL 39.98656 N Lat, 109.31880 W Lon		9. API Well No. 43-047-35227
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit, Stagecoach Unit).
4. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
AUG 02 2004
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #33687 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 07/28/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

010

SUNDRY NOTICES AND REPORTS ON WELLS
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2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: ALFREDA SCHULZ E-Mail: alfreda_schulz@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3a. Address P. O. BOX 250 BIG PINEY, WY 83113	3b. Phone No. (include area code) Ph: 307.276.4833	8. Well Name and No. CHAPITA WELLS UNIT 856-34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T9S R23E SWSW 481FSL 846FWL 39.98656 N Lat, 109.31880 W Lon		9. API Well No. 43-047-35227
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
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EOG Resources, Inc. spud a 20" surface hole at the referenced location 7/02/2004 at 12:00 p.m. The contractor was Bill Jr s Air Rig. Dahl Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 7/02/2004.

RECEIVED

AUG 02 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #33686 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal	
Name (Printed/Typed) ALFREDA SCHULZ	Title SR. REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 07/28/2004

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 481 FSL - 846 FWL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 856-34
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 34 T9S R23 S		9. API NUMBER: 4304735227
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/11/2004 - 6/29/2004.

RECEIVED

AUG 04 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Alfreda Schulz	TITLE Sr. Regulatory Assistant
SIGNATURE <i>Alfreda Schulz</i>	DATE 8/2/2004

(This space for State use only)



WELL CHRONOLOGY REPORT

Report Generated On: 08-02-2004

Well Name	CWU 856-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35227	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	8,425/ 8,425	Property #	053375
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,225/ 2,225
KB / GL Elev	5,319/ 5,304				
Location	Section 34, T9S, R23E, SWSW, 481 FSL & 846 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	75.0	NRI %	62.875

AFE No	302479	AFE Total		DHC / CWC	
Rig Contr	SST	Rig Name	SST #2	Start Date	07-29-2004
11-03-2003	Reported By			Release Date	
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
			Days	0	MW
				0.0	Visc
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			481' FSL & 846' FWL (SW/SW)
			SECTION 34, T9S, R23E
			UINTAH COUNTY, UTAH

SST RIG #2
OBJECTIVE: 8425' MESAVERDE (PRICE RIVER LOWER)
DW/GAS
CHAPITA WELLS DEEP PROSPECT

LEASE: U-0344B
ELEVATION: 5305' NAT GL, 5304' PREP GL, 5319' KB (15')

EOG WI 100%, NRI 82.5%

07-29-2004	Reported By	EDDIE TROTTER			
Daily Costs: Drilling		Completion		Daily Total	
Cum Costs: Drilling		Completion		Well Total	
MD	2,240	TVD	2,240	Progress	0
			Days	0	MW
				0.0	Visc
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0
Activity at Report Time: MIRT					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 12:00 PM, 7/2/04.

DRILLED 20" HOLE TO 45' RAN 45' OF 13 3/8" 54# H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,240'. HIT FRESH WATER FLOWS AT 1,190' AND 1,220' AND HIT TRONA ZONE AND LOST CIRCULATION AT 1,470'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 2 DEGREE @ 2,200'. RAN 51 JTS (2,207.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,225.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 160 BBLs WATER AHEAD. MIXED & PUMPED 20 BBLs GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 300 SX CEMENT W/ 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (61.4 BBLs). DISPLACED CEMENT W/167 BBLs WATER, BUMPED PLUG W/300#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE.

TOP OUT #1- MIXED & PUMPED 100 SX PREMIUM CEMENT W/3% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.4 BBLs).

TOP OUT #2- MIXED & PUMPED 100 SX PREMIUM CEMENT W/3% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.4 BBLs).

TOP OUT #3- MIXED & PUMPED 175 SX PREMIUM CEMENT W/3% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (35.8 BBLs).

TOP OUT #4- MIXED & PUMPED 100 SX PREMIUM CEMENT W/3% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.4 BBLs).

TOP OUT #5- MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (25.6 BBLs).

TOP OUT #6- MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (25.6 BBLs).

TOP OUT #7- MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.5 BBLs).

HAD 4 BBLs CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

08-02-2004	Reported By	JOHN FOREMAN
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DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling			Completion			Well Total					
MD	2,240	TVD	2,240	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	22:30	16.5	MIRU SST RIG #2.
22:30	05:30	7.0	SST #2 COMPLETELY RIGGED UP. DAYWORK @ 22:30 HRS, 8/1/04. NIPPLE UP BOP & CHOKE MANIFOLD. TESTED UPPER KELLY VALVE TO 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. LOWER KELLY VALVE 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. INSIDE BOP 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. SAFETY VALVE 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. PIPE RAMS & INSIDE VALVE 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. PIPE RAMS & OUTSIDE VALVE 5,000 PSI HIGH, 250 PSI LOW FOR 10 MIN. ANNULAR PREVENTER 2,500 PSI HIGH, 250 LOW FOR 10 MINS. BLIND RAM, KILL LINE, CHOKE LINE & MANIFOLD 5,000 PSI HIGH, 250 PSI LOW 10 MINS EACH. BLIND RAMS, KILL LINE & OUTSIDE MANIFOLD VALVES 5,000 PSI HIGH, 250 PSI LOW 10 MINS EACH. BLIND RAMS, CHECK VALVE, SUPER CHOKE 5,000 PSI HIGH, 250 PSI LOW 10 MINS EACH, GOOD TEST. HCR VALVE FAILED TEST. NEW VALVE COMING FROM VERNAL, UTAH, EXPECTED @ 06:30.
05:30	06:00	0.5	TESTING 9 5/8" CASING TO 1500 PSI FOR 30 MINS, GOOD TEST.

API Well Numb	Well Name	Well Type	Field Name	County Na	Sec	Tv	Tv	Rn	Rr	Qtr/Qtr	Lat	Long
43-047-35227-1	CWU 856-34	Gas Well	NATURAL B	UINTAH	34	9	S	23	E	SWSW	39.98659	109.3188

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U 0344B
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 856-34
4. LOCATION OF WELL FOOTAGES AT SURFACE: 481 FSL - 846 FWL		9. API NUMBER: 4304735227
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 34 T9S R23 S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 5/112004 - 8/27/2004.

NAME (PLEASE PRINT) <u>Alfreda Schulz</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE <u>Alfreda Schulz</u>	DATE <u>8/27/2004</u>

(This space for State use only)

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SEP 02 2004
DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

Report Generated On: 08-27-2004

Well Name	CWU 856-34	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35227	Well Class	COMP
County, State	UINTAH, UT	Spud Date	08-02-2004	Class Date	
Tax Credit	N	TVD / MD	8,425/ 8,425	Property #	053375
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,336/ 8,336
KB / GL Elev	5,319/ 5,304				
Location	Section 34, T9S, R23E, SWSW, 481 FSL & 846 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	75.0	NRI %	62.875

AFE No	302479	AFE Total	1,183,600	DHC / CWC	566,200/ 617,400
Rig Contr	SST	Rig Name	SST #2	Start Date	07-29-2004
11-03-2003	Reported By	Release Date	08-13-2004		
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			481' FSL & 846' FWL (SW/SW)
			SECTION 34, T9S, R23E
			UINTAH COUNTY, UTAH
			SST RIG #2
			OBJECTIVE: 8425' MESAVERDE (PRICE RIVER LOWER)
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			LEASE: U-0344B
			ELEVATION: 5305' NAT GL, 5304' PREP GL, 5319' KB (15')
			EOG WI 100%, NRI 82.5%

RECEIVED
SEP 02 2004
DIV. OF OIL, GAS & MINING

07-29-2004		Reported By		EDDIE TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,240	TVD	2,240	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: MIRT											

Start	End	Hrs	Activity Description
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06:00

06:00

24.0 MIRU BILL JR'S BUCKET RIG. SPUDDED 20" HOLE @ 12:00 PM, 7/2/04.

DRILLED 20" HOLE TO 45' RAN 45' OF 13 3/8" 54# H-40 CONDUCTOR PIPE AND CEMENTED TO SURFACE. DRILLED AND LINED RAT AND MOUSE HOLES. RD BUCKET RIG.

MIRU BILL JR'S AIR RIG.

DRILLED 12 1/4" HOLE TO 2,240'. HIT FRESH WATER FLOWS AT 1,190' AND 1,220' AND HIT TRONA ZONE AND LOST CIRCULATION AT 1,470'. RU WIRE LINE UNIT AND RUN DIRECTIONAL SURVEY, SURVEY 2 DEGREE @ 2,200'. RAN 51 JTS (2,207.10") OF 9-5/8", 36.0#/FT, J-55, ST&C CASING & LANDED @ 2,225.10' KB. RU BIG 4 CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMP 160 BBLS WATER AHEAD. MIXED & PUMPED 20 BBLS GELLED WATER AHEAD OF CEMENT.

MIXED & PUMPED 300 SX CEMENT W/ 2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX (61.4 BBLS). DISPLACED CEMENT W/167 BBLS WATER, BUMPED PLUG W/300#, CHECKED FLOAT, FLOAT HELD, SHUT-IN CASING VALVE.

TOP OUT #1- MIXED & PUMPED 100 SX PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.4 BBLS).

TOP OUT #2- MIXED & PUMPED 100 SX PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.4 BBLS).

TOP OUT #3- MIXED & PUMPED 175 SX PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (35.8 BBLS).

TOP OUT #4- MIXED & PUMPED 100 SX PREMIUM CEMENT W/3% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.4 BBLS).

TOP OUT #5- MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (25.6 BBLS).

TOP OUT #6- MIXED & PUMPED 125 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (25.6 BBLS).

TOP OUT #7- MIXED & PUMPED 100 SX PREMIUM CEMENT W/2% CACL2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 16.0 PPG W/YIELD OF 1.18 CF/SX (20.5 BBLS).

HAD 4 BBLS CEMENT RETURNS TO SURFACE, CEMENT STAYED AT SURFACE.

RD BIG 4 CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

CENTRALIZERS: ON 1ST, 2ND & 3RD COLLARS AND EVERY 5TH COLLAR.

08-02-2004

Reported By

JOHN FOREMAN

Daily Costs: Drilling

Completion

\$0

Daily Total

Cum Costs: Drilling			Completion			Well Total					
MD	2,240	TVD	2,240	Progress	0	Days	1	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TEST BOPE

Start	End	Hrs	Activity Description
06:00	22:30	16.5	MIRU SST RIG #2.
22:30	05:30	7.0	SST #2 COMPLETELY RIGGED UP. DAYWORK @ 22:30 HRS, 8/1/04. NIPPLE UP BOP & CHOKE MANIFOLD. TESTED UPPER KELLY VALVE TO 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. LOWER KELLY VALVE 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. INSIDE BOP 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. SAFETY VALVE 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. PIPE RAMS & INSIDE VALVE 5,000 PSI HIGH, 250 PSI LOW FOR 10 MINS. PIPE RAMS & OUTSIDE VALVE 5,000 PSI HIGH, 250 PSI LOW FOR 10 MIN. ANNULAR PREVENTER 2,500 PSI HIGH, 250 LOW FOR 10 MINS. BLIND RAM, KILL LINE, CHOKE LINE & MANIFOLD 5,000 PSI HIGH, 250 PSI LOW 10 MINS EACH. BLIND RAMS, KILL LINE & OUTSIDE MANIFOLD VALVES 5,000 PSI HIGH, 250 PSI LOW 10 MINS EACH. BLIND RAMS, CHECK VALVE, SUPER CHOKE 5,000 PSI HIGH, 250 PSI LOW 10 MINS EACH, GOOD TEST. HCR VALVE FAILED TEST. NEW VALVE COMING FROM VERNAL, UTAH, EXPECTED @ 06:30.
05:30	06:00	0.5	TESTING 9 5/8" CASING TO 1500 PSI FOR 30 MINS, GOOD TEST.

08-03-2004 Reported By JOHN FOREMAN

Daily Costs: Drilling			Completion			Daily Total					
Cum Costs: Drilling			Completion			Well Total					
MD	2,969	TVD	2,969	Progress	728	Days	2	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	NIPPLE DOWN HCR VALVE & NIPPLE UP SAME.
08:30	09:00	0.5	TESTED HCR VALVE 5,000 PSI HIGH 250 PSI LOW, GOOD TEST.
09:00	15:00	6.0	HELD PRE JOB SAFETY MEETING. CALIBER PICK UP/LAYDOWN CREW & DRILLING CREW. RIG UP PICK UP MACHINE. PICK UP BHA & DRILL PIPE TO 2143'. TAGGED CEMENT @ 2138'.
15:00	16:30	1.5	DRILL CEMENT/FLOAT EQUIPMENT FROM 2138' TO 2207'.
16:30	17:00	0.5	CLEANED OUT ROTARY HEAD RUBBER.
17:00	17:30	0.5	DRILL CEMENT/FLOAT EQUIPMENT FROM 2207' TO 2225'.
17:30	18:00	0.5	DRILL FROM 2225' TO 2240'.
18:00	18:30	0.5	TESTED CASING SHOE TO 11.5 EQMW WITH 8.5 PPG WATER @ 350 PSI, GOOD TEST.
18:30	19:00	0.5	DRILL 2240' TO 2270'.
19:00	19:30	0.5	SURVEYED @ 2223', 1.5 DEG.
19:30	22:30	3.0	DRILL 2270' TO 2480'.
22:30	23:30	1.0	RIG REPAIR, SCR DOWN.
22:30	03:00	4.5	DRILL 2480' TO 2773'.
03:00	03:30	0.5	SURVEY @ 2726', 1.5 DEG.
03:30	06:00	2.5	DRILL 2773' TO 2969', AVG ROP 69.4 FPH.

CALLED ED FORSMAN WITH THE VERNAL DISTRICT BLM @ 1400 HRS, 8/1/04 TO NOTIFY THEM OF THE UP COMING BOP TEST @ APROX 24:00 HRS, BLM DID NOT WITNESS BOP TEST.

SAFETY MEETING: MAKING FAST HOLE/LAST DAY AT WORK
227 DSLTA

24.0 SPUD 7-7/8" HOLE AT 17:30 HRS, 8/2/04.

08-04-2004 Reported By JOHN FOREMAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	4,762	TVD	4,762	Progress	1,793	Days	0	MW	8.4	Visc	26.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 2969' TO 3275'.
10:00	10:30	0.5	WLS @ 3228', 2 DEG.
10:30	15:00	4.5	DRILL 3275' TO 3777'.
15:00	15:30	0.5	WLS @ 3730', 2.25 DEG.
15:30	21:00	5.5	DRILL 3777' TO 4250'.
21:00	21:30	0.5	WLS @ 4203', 2.75 DEG.
21:30	05:00	7.5	DRILL 4250' TO 4723'.
05:00	05:30	0.5	WLS @ 4676', 1.5 DEG.
05:30	06:00	0.5	DRILL 4723' TO 4762'.

CHECKED & RESET CROWN-O-MATIC

SAFETY MEETING: RETURNING TO WORK FROM DAYS OFF

228 DSLTA

LITHOLOGY 4550-4600'; 55% SH, 30% SS, 15% SLT

FORMATION WASATCH MD TOP 4206'

TOTAL GAS 3356' FROM 4172' TO 4184'

08-05-2004 Reported By JOHN FOREMAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	5,936	TVD	5,936	Progress	1,174	Days	4	MW	8.4	Visc	26.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 4762' TO 5225'.
14:30	15:00	0.5	WLS @ 5178'.
15:00	17:00	2.0	DRILL 5225' TO 5349'.
17:00	17:30	0.5	SERVICED RIG. CHECKED CROWN-O-MATIC.
17:30	00:30	7.0	DRILL 5349' TO 5725'.
00:30	01:00	0.5	WLS @ 5678', 2 DEG.
01:00	06:00	5.0	DRILL 5725' TO 5936'.

SAFETY MEETING: PVT CONTROLS AND SETTINGS

DSLTA 229

BG GAS 700 UNITS, CONN GAS 801 UNITS

08-06-2004 Reported By JOHN FOREMAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	6,620	TVD	6,620	Progress	684	Days	5	MW	8.4	Visc	26.0
----	-------	-----	-------	----------	-----	------	---	----	-----	------	------

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 5936' TO 6228'.
11:00	12:00	1.0	CIRCULATED AND WLS @ 6181, 3 DEG.
12:00	16:00	4.0	DRILL 6228' TO 6416'.
16:00	16:30	0.5	SERVICED RIG.
16:30	19:30	3.0	DRILL 6416' TO 6565.
19:30	20:30	1.0	INSPECTED SURFACE EQUIPMENT FOR PRESSURE LOSS.
20:30	21:30	1.0	REPAIRED PASON UNIT PUMP SOFT LINE.
21:30	00:30	3.0	TRIP FOR HOLE IN PIPE, FOUND @ 30 & DBL. STANDS LD WASH OUT.
00:30	02:30	2.0	MAKE UP KELLY, 120 SPM, 800 PSI, OK. TIH.
02:30	04:30	2.0	WASH/REAM 130' TO BOTTOM 6435' TO 6565'.
04:30	06:00	1.5	DRILL 6565' TO 6620'.

CHECK CROWN-O-MATIC

SAFETY MEETING: HOUSEKEEPING

DSLTA 230

08-07-2004 Reported By JOHN FOREMAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,495	TVD	7,495	Progress	875	Days	6	MW	9.1	Visc	34.0
----	-------	-----	-------	----------	-----	------	---	----	-----	------	------

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 6620' TO 6730'.
09:30	10:00	0.5	WLS @ 6683' 3 DEG.
10:00	00:30	14.5	DRILL 6730' TO 7262'.
00:30	01:00	0.5	WLS @ 7215' 2 DEG.
01:00	06:00	5.0	DRILL 7262' TO 7495'.

SAFETY MEETING : HOUSEKEEPING.

CHECK COM

231 DSLTA

08-08-2004 Reported By JOHN FOREMAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	7,553	TVD	7,553	Progress	71	Days	7	MW	9.6	Visc	34.0
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Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	14:00	8.0	DRILL 7482' TO 7553'.
14:00	20:30	6.5	TRIP OUT FOR BIT.
20:30	06:00	9.5	TRIP IN HOLE TO 7207'. BIT TAKING WT. WILL WASH & REAM 350' TO BTM. HIT BRIDGE @ 3360'.

SAFETY MEETING: TRIPPING FOR BIT.

232 DSLTA

FUNCTION TEST BOP, CHECK COM.

08-09-2004 Reported By JOHN FOREMAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,075	TVD	8,075	Progress	522	Days	8	MW	9.7	Visc	32.0
----	-------	-----	-------	----------	-----	------	---	----	-----	------	------

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	WASH & REAM 7292' TO 7553.
11:00	17:30	6.5	DRILL 7553' TO 7734'.
17:30	18:00	0.5	REPLACED ROTATING HEAD RUBBER.
18:00	06:00	12.0	DRILL 7743' TO 8075'.

SAFETY MEETING: NEW MAN ON THE JOB

CHECK COM

233 DSLTA

BOP DRILL DAY TOUR 3 MIN TO SHUT IN.

08-10-2004 Reported By JOHN FOREMAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,365	TVD	8,365	Progress	290	Days	8	MW	10.0	Visc	36.0
----	-------	-----	-------	----------	-----	------	---	----	------	------	------

Formation : PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: LAY DOWN DP

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLING 8075' TO 8365' TD. TD WELL @ 8365' AT 16:00 8/9/04, 35' SHORT APPROVED BY BILLY RUSHING.
16:00	17:30	1.5	CIRCULATE AND CONDITION HOLE.
17:30	21:00	3.5	WIPER TRIP/SHORT TRIP.
21:00	22:30	1.5	CIRCULATE AND CONDITION HOLE PREPAIR TO LAY DOWN PIPE.
22:30	06:00	7.5	LD DRILL PIPE & BHA.

SAFETY TOPIC LAYING DOWN DRILL PIPE.

234 DSLTA.

CHECK COM.

BOP DRILL MORNING TOUR 4 MIN SHUT IN.

08-11-2004 Reported By JOHN FOREMAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,365 TVD 8,365 Progress 0 Days 9 MW 10.0 Visc 36.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: FISHING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FOUND JARS PARTED AT SEAL ASSEMBLY. TOOLS LEFT IN HOLE: 2 DC'S 61.11', 3 PT REAMER 6.94', 1 DC 31.10', ONE 3 PT REAMER 5.95', 1 DC 31.48', 1 BIT SUB 3.91' & BIT 1.00' = 141.49'. PICKED UP NEW DC & RUN IN HOLE.
09:00	10:00	1.0	SLIP & CUT DRILL LINE, 115 FT.
10:00	11:00	1.0	CONTINUED TO PICK UP DC'S, POH & PU FISHING TOOLS.
11:00	04:30	17.5	RIH W/DC & PICK UP DRILL PIPE.
04:30	05:00	0.5	WASHED OVER AND LATCHED ONTO FISH. TOP OF FISH @ 8222'.
05:00	06:00	1.0	CIRCULATED, MIXED & PUMPED SLUG. PREPARED TO CHAIN OUT HOLE.
			335 DSLTA.
			SAFETY TOPIC: FISHING.
			CHECK COM.
			BOP DRILL DAY TOUR 5 MIN.
			SAFETY VALVE IN & WELL SECURE.

08-12-2004 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 8,365 TVD 8,365 Progress 0 Days 10 MW 10.5 Visc 36.0

Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRC AND COND MUD.

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CHAIN OUT OF HOLE WITH FISH. PULLED INTO TIGHT HOLE. BIT AT 3316'. TOP OF FISHING ASSEMBLY AT 3174'. NO TRAVEL IN BUMPER JARS.
09:00	11:00	2.0	WORK STUCK FISH WHILE WAITING ON SURFACE JARS.
11:00	14:00	3.0	DOWN JARRED FISH FREE. MADE UP KELLY AND CIRC AND TRIED TO WORK PIPE UP HOLE WITH NO SUCCESS. SET BACK KELLY. JARRED UP AND DOWN AND WORKED PIPE FREE. POH WITH 5 STANDS.
14:00	18:00	4.0	SLUGGED DRILL PIPE AND CHAINED OUT OF HOLE.
18:00	20:00	2.0	LAID DOWN FISHING TOOLS. POH WITH FISH.
20:00	22:00	2.0	MADE UP 7 7/8" ROLLER CONE BIT. LAID DOWN ROLLER REAMERS. PU JARS. TIH WITH BHA. BREAK CIRC.
22:00	04:00	6.0	TIH. BROKE CIRC AT SHOE AT 5500'. WASH AND REAM 8305' TO TD. HAD 2' OF FILL.
04:00	06:00	2.0	CIRCULATE AND CONDITION MUD.
			2436 DSLTA.
			COM CHECK X 2.
			SAFETY TOPIC. FISHING, LAYING DOWN TOOLS.

08-13-2004 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,365	TVD	8,365	Progress	0	Days	11	MW	10.3	Visc	36.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: RUNNING PRODUCTION CASING.

Start	End	Hrs	Activity Description
06:00	15:00	9.0	CIRCULATE AND COND DEHYDRATED MUD.
15:00	22:00	7.0	SLUGGED DRILL PIPE. POH LAYING DOWN DRILL PIPE. BROKE ALL CONNECTIONS ON KELLY. LAID DOWN BHA.
22:00	22:30	0.5	PULLED WEAR BUSHING.
22:30	23:30	1.0	HELD SAFETY MEETING WITH CALIBER CASING CREW. RIGGED UP TOOLS.
23:30	06:00	6.5	RUNNING 4.5", 11.6#, N80, LTC PRODUCTION CASING, OPERATION ON-GOING. CASING DETAIL TO FOLLOW.

2436 DSLTA.

SAFETY MEETING TOPIC: LAYING DOWN DRILL PIPE. PICKING UP AND RUNNING CASING.

08-14-2004 Reported By RICK DITTO

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,365	TVD	8,365	Progress	0	Days	12	MW	10.3	Visc	36.0
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Formation : PBTB : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	FINISHED RUN IN HOLE WITH 4.5", 11.6#, N80, LTC PRODUCTION CASING. TOTAL OF 208 JTS RUN + (2) 20' MARKER JTS. FLOAT SHOE AT 8336', FLOAT COLLAR AT 8293', 20' MARKER JTS AT 6555' AND 3767'.
09:00	11:30	2.5	CIRC OUT GAS AND CONDITIONED MUD FOR CEMENTING. RECIPROCATED CASING WHILE CIRCULATING.
11:30	12:00	0.5	SAFETY MEETING WITH SCHLUMBERGER. LAID DOWN 1 JT CASING AND ROTATING HEAD ELEMENT. PICKED UP MANDREL HANGER AND LANDING JT.
12:00	13:30	1.5	PRESSURE TESTED LINES TO 3500 PSI. PUMPED 20 BBLS OF CHEMICAL WASH AND 20 BBLS WATER SPACER. CEMENTED WITH 135 SKS HILIFT "G" LEAD WITH 12% D020 + 1% D079 + .250% D112 + .20% D046 + .25% D029 + 5% D044. MIXED AT 11 PPG (YIELD 3.91 WITH 24.96 GPS OF MIX WATER AND 1065 SKS 50/50 POZ TAIL + 2% D020 + 1% D046 + .2% D167 + .2% D065. MIXED AT 14.1 PPG (YIELD 1.29 WITH 5.96 GPS OF MIX WATER). DISPLACED WITH 128 BBLS OF FRESH WATER. BUMPED PLUG WITH 2270 PSI (800 OVER FINAL PUMP PRESSURE). BLEED OFF PRESSURE AND FLOATS HELD. MIXED. DISPLACEMENT RATE, 6 BPM.
13:30	14:00	0.5	LANDED MANDREL HANGER WITH FULL STRING WEIGHT. TESTED MANDREL HANGER TO 5000 PSI. RIGGED DOWN SCHLUMBERGER.
14:00	16:00	2.0	NIPPLE DOWN BOP. CLEAN MUD PITS.

WILL MOVE TO CWU 879-28

TRUCKS SCHEDULED FOR SUNDAY 8/15/04

TRANSFERED 4238 GALS OF DIESEL TO CWU 879-28 AT \$1.429/GAL

16:00

8.0 RELEASED RIG AT 16:00 HRS, 8/13/04.

08-27-2004 Reported By SEARLE

Daily Costs: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD	8,365	TVD	8,365	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBSD : 8292.0

Perf : 8026-8149

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
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07:00	16:00	9.0	NU 10M BOPE. RU HOT OIL UNIT. PRESSURE TESTED CASING & BOPE TO 4000 PSIG. RD HOT OIL UNIT.
-------	-------	-----	--

RU CUTTERS WL. PERFORATED LPR FROM 8026'-28', 8043'-44', 8053'-56', 8077'-79', 8116'-18' & 8147'-49'
W/3-1/8" HSC PORTED CASING GUNS @ 2 SPF & 180° PHASING. RDWL. SDFN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

013

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC

3a. Address

P. O. BOX 250, BIG PINEY, WY

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

SECTION 34, T9S, R23E SW/SW

481 FSL 846 FWL

39.98656 LAT 109.31880 LONG

3b. Phone No. (include area code)

(307) 276-3331

5. Lease Serial No.

U 0344B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS

8. Well Name and No.

CHAPITA WELLS UNIT 856-34

9. API Well No.

43-047-35227

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FIRST SALES</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 9:00 a.m., 9/5/2004 through Questar meter # 6523 on a 10/64" choke.
Opening pressure, FTP 2400 psig, CP 3400 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alfreda Schulz

Title Sr. Regulatory Assistant

Signature

Alfreda Schulz

Date 10/1/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED

OCT 06 2004

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
U-0344B

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

EOG RESOURCES, INC

3. Address

P. O. BOX 250, BIG PINEY WY 83113

3a. Phone No. (include area code)

(307) 276-3331

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 481 FSL 846 FWL SWSW, 39.98656 LAT 109.31880 LON

At top prod. interval reported below 481 FSL 846 FWL SWSW

At total depth 481 FSL 846 FWL SWSW

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 856-34

9. API Well No.

43-047-35227

10. Field and Pool, or Exploratory

NATURAL BUTTES / MESAVERDE

11. Sec., T., R., M., on Block and Survey
or Area 34, T9S, R23E

12. County or Parish

UINTAH

13. State

UT

14. Date Spudded

7/2/2004

15. Date T.D. Reached

8/9/2004

16. Date Completed

☐ D&A☒ Ready to Prod.

9-5-04

17. Elevations (DF, RKB, RT, GL)*

5319 KB

18. Total Depth: MD 8365
TVD19. Plug Back T.D.: MD 8292
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

RST-GR-CCL, CBL-GR-CCL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8 J-55	36	0	2225		1125			
7 7/8	4 1/2 N-80	11.6	0	8336		1200			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	8163							

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6632	8149	8026-8149		2	SPF
B)			7827-7954		2	SPF
C)			7685-7774		2	SPF
D)			7537-7638		2	SPF

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8026-8149	1197 BBLS GELLED WATER & 168,700 # 20/40 SAND
7827-7954	1176 BBLS GELLED WATER & 167,443 # 20/40 SAND
7685-7774	1006 BBLS GELLED WATER & 132,261 # 20/40 SAND
7537-7638	1181 BBLS GELLED WATER & 168,406 # 20/40 SAND

RECEIVED

OCT 22 2004

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/5/2004	9/12	24	<input type="checkbox"/>	12	713	150			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
10/64	2270	2950	<input type="checkbox"/>	12	713	150		PRODUCING	

DIV. OF OIL, GAS & MINING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<input type="checkbox"/>						
Choke Size	Tbg. Press. Flwg. SI	Call Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<input type="checkbox"/>						

(See instructions and spaces for additional data on next page)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	6632	8149		WASATCH	4185
				CHAPITA WELLS	4745
				NORTHORN	6097
				MESAVERDE	6616
				SEGO	8250

32. Additional remarks (include plugging procedure):

TURNED TO SALES THROUGH QUESTAR METER # 6523. Two 400 bbls tanks # 80379V & 80380V are on location.
 Perforated the Lower Price River from 8026-28', 8043-44', 8053-56', 8077-79', 8116-18' & 8147-49' w/2 SPF.
 Perforated the Lower Price River from 7827-29', 7844-47', 7874-76', 7915-17', 7935-37' & 7952-54' w/2 SPF.
 Perforated the Middle Price River from 7685-87', 7697-98', 7710-13', 7744-47' & 7771-74' w/2 SPF
 Perforated the Middle Price River from 7537-41', 7548-49', 7568-71', 7575-76', 7603-05', 7607-08', 7635-37' & 7637-38' w/2 SPF.
 ADDITIONAL REMARKS - SEE ATTACHED SHEET

33. Circle enclosed attachments:

- 1 Electrical/Mechanical Logs (1 full set req'd.) 2 Geologic Report 3 DST Report 4 Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis 7 Other: _____

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaylene R. Gardner

Title Regulatory Assistant

Signature

Date October 15, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

32. ADDITIONAL REMARKS:

Perforated Middle Price River from 7313-15', 7369-72', 7396-99', 7411-12', 7436-38' & 7472-75' w/2 SPF. Fracture stimulated with 1275 bbls gelled water & 190,475 # 20/40 sand.

Perforated Middle Price River / Upper Price River from 7029-32', 7102-04', 7149-53' & 7202-05' w/2 SPF. Fracture stimulated with 1305 bbls gelled water & 192,700 # 20/40 sand.

Perforated Upper Price River from 6829-32', 6876-79', 6900-03' & 6963-65' w/2 SPF. Fracture stimulated with 1199 bbls gelled water & 170,319 # 20/40 sand.

Perforated Upper Price River from 6632-34', 6693-94', 6711-14', 6726-29' & 6769-72' w/2 SPF. Fracture stimulated with 1219 bbls gelled water & 175,156 # 20/40 sand.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG Resources, Inc.**3a. Address
600 17th St., Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSW, SECTION 34, T9S, R23E
481 FSL, 846 FWL, 39.98659 LAT, 109.31884 LON**

5. Lease Serial No.

U-0344B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 856-34

9. API Well No.

43-047-35227

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

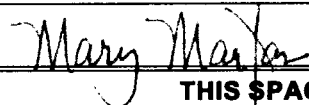
The reserve pit for the referenced location was closed on 1/12/2006 as per the APD procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary Maestas**Title **Operations Clerk**

Signature



Date

04/27/2006**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 01 2006



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



Well file

IN REPLY REFER TO
3180
UT-922

June 13, 2005

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1100N
Denver, Colorado 80202

Re: Initial Mesaverde Formation PA "M"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "M", Chapita Wells Unit, CRS No. UTU63013R, AFS No. 892000905R, is hereby approved effective as of September 5, 2004, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "M" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 856-34, API No. 43-047-35227, located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 34, Township 9 South, Range 23 East, SLM&B, Federal Unit Tract No. 38A, Lease No. UTU0344B, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "M", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

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JUN 15 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36696	CWU 939-26		SENE	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15332	13650	4/13/2006		7/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35227	CWU 856-34		SWSW	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14238	13650	7/2/2004		8/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35400	CWU 878-34		SWSE	34	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14238	13650	12/27/2004		8/1/2006		
Comments: <u>MVRD</u> <u>12/31/07</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Regulatory Assistant

12/26/2007

Title

Date

RECEIVED

DEC 26 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0344B
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: CWU 856-34
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0481 FSL 0846 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 34 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047352270000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/13/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S tower

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to install an H2S treatment tower location to the northeast of the subject well. Location plats and facility layout pages are attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 12/7/2010

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A		DATE 12/7/2010

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

H₂S TOWER "C"

SECTION 34, T9S, R23E, S.L.B.&M.

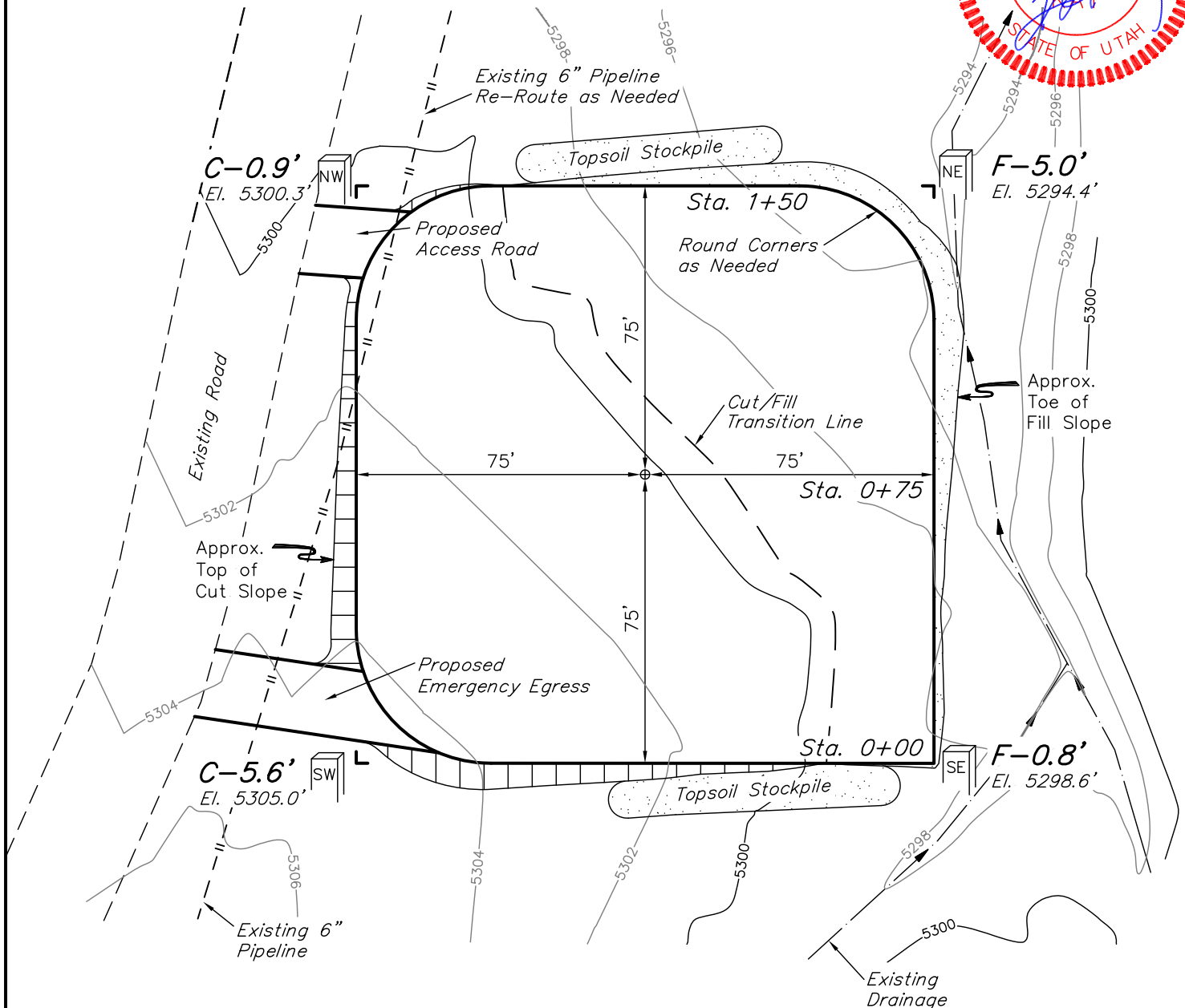
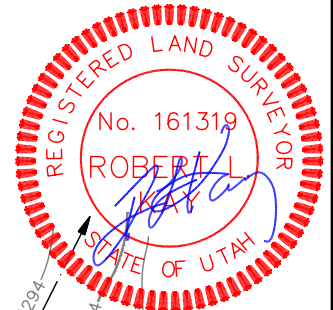
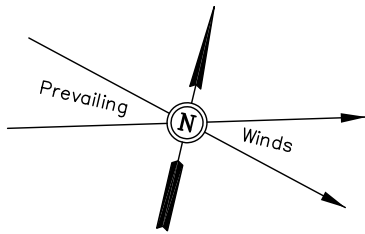
SW 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 40'

DATE: 10-07-10

DRAWN BY: S.B.



FINISHED GRADE ELEV. = 5299.4'

UINTAH ENGINEERING & LAND SURVEYING

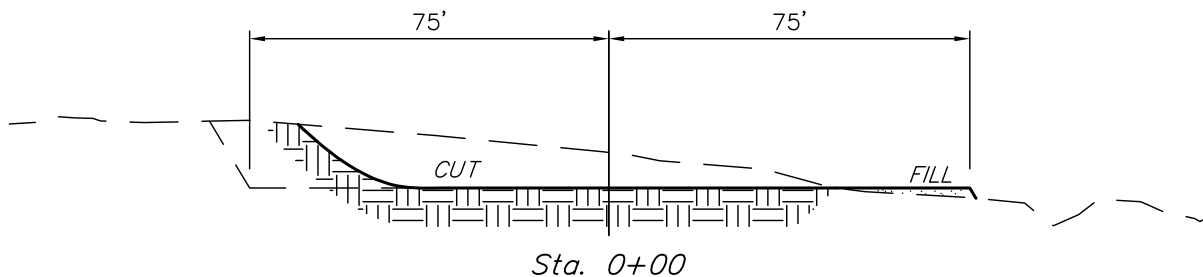
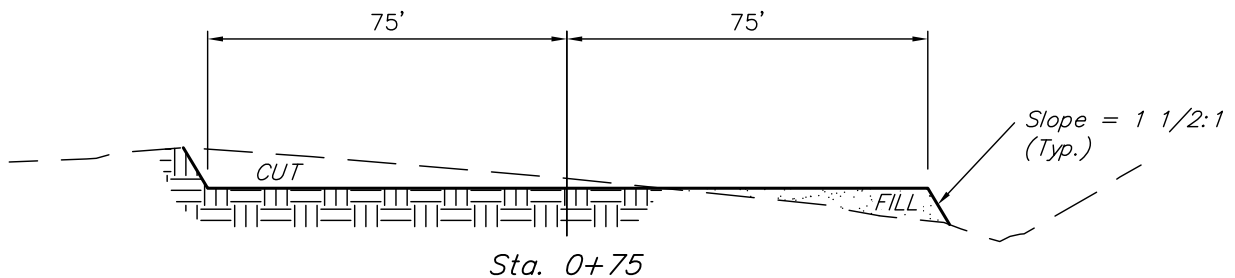
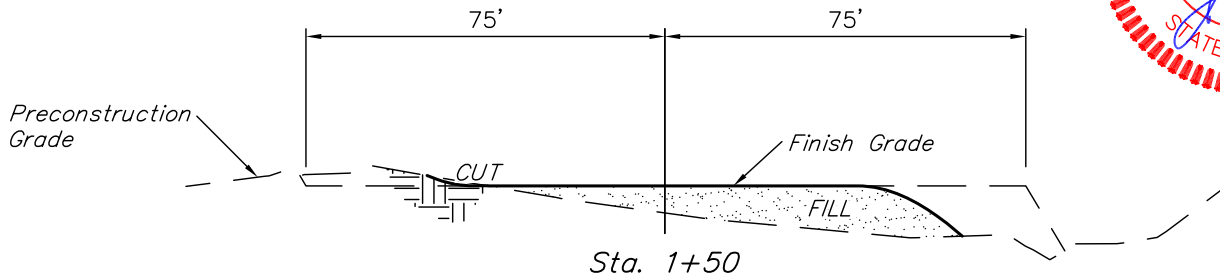
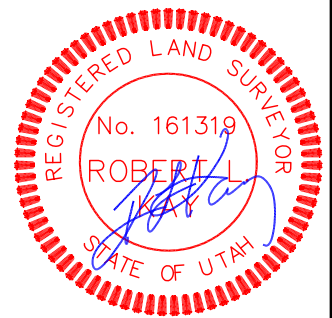
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED December 07, 2010

1" = 20'
X-Section
Scale
1" = 40'
DATE: 10-07-10
DRAWN BY: S.B.

EOG RESOURCES, INC.
TYPICAL CROSS SECTION FOR
H₂S TOWER "C"
SECTION 34, T9S, R23E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #2



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
SITE DISTURBANCE = ± 0.586 ACRES
ACCESS ROAD DISTURBANCE = ± 0.031 ACRES
TOTAL = ± 0.617 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 460 Cu. Yds.
Remaining Location = 830 Cu. Yds.
TOTAL CUT = 1,290 CU.YDS.
FILL = 830 CU.YDS.

EXCESS MATERIAL = 460 Cu. Yds.
Topsoil = 460 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED December 07, 2010

EOG RESOURCES, INC.

SITE PLAN FOR
H₂S TOWER "C"
SECTION 34, T9S, R23E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #3

SCALE: 1" = 40'
DATE: 10-07-10
DRAWN BY: S.B.

